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VIA ELECTRONIC DELIVERY

April 15, 2016

Brian R. Greene, Esq.
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GreeneHurlocker, PLC
1807 Libbie Avenue
Richmond, Virginia 23226

**Application of Virginia Electric and Power Company for approval and certification of
electric facilities: Haymarket 230 kV Double Circuit Transmission Line
and 230-34.5 kV Haymarket Substation
Case No. PUE-2015-00107**

Dear Counsel:

Enclosed is Virginia Electric and Power Company's response to Question No. 2-22 of the Second Set of Discovery of The Coalition to Protect Prince William County received on April 5, 2016.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Charlotte McAfee", is written over the printed name and title.


Charlotte P. McAfee
Senior Counsel

Enclosure

cc: William H. Chambliss, Esq.
Alisson P. Klaiber, Esq.
Andrea Macgill, Esq.
Mr. Neil Joshipura
Cliona Mary Robb, Esq.
Michael J. Quinan, Esq.
James G. Ritter, Esq.
Vishwa Link, Esq.
Jennifer Valaika, Esq.

Virginia Electric and Power Company
Case No. PUE-2015-00107
The Coalition to Protect Prince William County
Second Set

The following response to Question No. 2-22 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by the Coalition to Protect Prince William County received on April 5, 2016 has been prepared under my supervision.


Glenn A. Pierce
Manager
Virginia Electric and Power Company

Question No. 2-22

Will the customer be responsible for any portion of the long-term maintenance and repairs to the proposed substation? If so, please explain. If not, please explain why not.

Response:

Yes. The Company recovers costs for transmission service, including costs for new and existing facilities, from Virginia jurisdictional retail customers through base transmission charges as approved in each retail rate schedule and through Rider T1. The total costs for transmission are submitted for recovery annually through a rate adjustment clause proceeding before the Commission conducted under Section 56-585.1 A 4 of the Code of Virginia. In the annual rate adjustment clause proceeding, the Commission establishes the level of costs that are to be recovered by Rider T1.

To the extent that the Customer is a retail jurisdictional customer taking service under one of the Company's rate schedules approved by the Commission and also paying Rider T1 as approved by the Commission, the Customer will pay for a portion of the long-term maintenance and repairs to the proposed substation as will all other customers.