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VIA ELECTRONIC DELIVERY

May 10, 2016

Todd Sinkins, Esq.
Courtney B. Harden, Esq.
Rees Broome, PC
1900 Gallows Road, Suite 700
Tysons Corner, Virginia 22182

**Application of Virginia Electric and Power Company for approval and certification of
electric facilities: Haymarket 230 kV Double Circuit Transmission Line
and 230-34.5 kV Haymarket Substation
Case No. PUE-2015-00107**

Dear Counsel:

Enclosed are the responses of Virginia Electric and Power Company to the Interrogatories and Requests for Production of Documents by Somerset Crossing Homeowners Association (Second Set) received on April 29, 2016.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Charlotte McAfee", is written over the typed name.

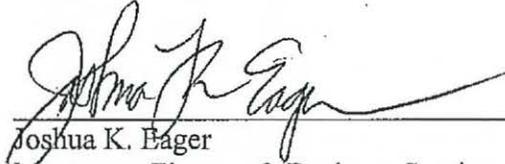
Charlotte P. McAfee
Senior Counsel

Enclosure

cc: William H. Chambliss, Esq.
Alisson P. Klaiber, Esq.
Andrea Macgill, Esq.
Mr. Neil Joshipura
Will Reisinger, Esq.
Cliona Mary Robb, Esq.
Michael J. Quinan, Esq.
James G. Ritter, Esq.
Vishwa Link, Esq.
Jennifer Valaika, Esq.

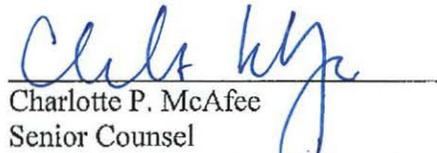
Virginia Electric and Power Company
Case No. PUE-2015-00107
Somerset Crossing Homeowners Association, Inc.
Second Set

The following response to Question No. 2-1 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision.



Joshua K. Eager
Manager – Finance & Business Services
Dominion Virginia Power

The following response to Question No. 2-1 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision as it pertains to legal matters.



Charlotte P. McAfee
Senior Counsel
Dominion Resources Services, Inc.

Question No. 2-1

Explain which of Dominion's funds (for example, but not exclusive to, marketing, research and development, business development, capital investment, etc.) are being used for the planning of the proposed project, which of Dominion's funds will be used for the construction of the proposed project, and explain whether or not Dominion already has the funds to be used for both the planning and the construction of the proposed project.

Response:

The Company objects to this request to the extent it seeks information that is not relevant or reasonably calculated to lead to the production of admissible evidence. The Company also objects to this request because the term "funds" is vague and ambiguous. Notwithstanding and subject to the foregoing objection, the Company provides the following response.

The Company's internal Planning and Marketing, Economic Development, Engineering, Operations and Construction, and Legal groups have varying degrees of involvement with planning of the proposed Project. The involvement of these groups is funded out of their respective budgets (a portion of which is captured in the capital Project as an overhead cost) or charged to the capital Project directly, which is funded out of the Company's capital investment budget.

Dominion Virginia Power raises financing through the capital markets, on an as-needed basis, to fund ongoing operations and maintenance activities, in addition to costs associated with capital projects at various stages of construction. Therefore, the Company will secure the appropriate funding to meet planning and construction needs of the proposed Project, at the time those costs are expected to be incurred. However, the Company does not independently finance individual projects. Hence, the source of the funds for this Project does not directly impact the rates charged to customers.

The Company further states that costs associated with the planning and construction of the proposed Project will have no impact to customer rates until, if approved, the rate year period in which project construction is projected to be complete. Once complete, the Project costs will be included in the determination of the Company's Federal Regulatory Commission ("FERC") Annual Transmission Revenue Requirement, from which the FERC Network Integration Transmission Service ("NITS") wholesale rate is determined. The NITS rate is charged to the Company's wholesale customers. Ultimately, as recipients of wholesale service, the NITS rate is passed through to the Company's Virginia jurisdictional retail customers and those customers that follow the Virginia jurisdictional retail rates.

Virginia Electric and Power Company
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Second Set

The following response to Question No. 2-2 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision.



Joshua K. Eager
Manager -- Finance & Business Services
Dominion Virginia Power

The following response to Question No. 2-2 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision as it pertains to legal matters.



Charlotte P. McAfee
Senior Counsel
Dominion Resources Services, Inc.

Question No. 2-2

If Dominion does not already have the funds being used for the planning and the construction of the proposed project, and intends to use funds to be earned in the future, explain, how use of future earned funds will have no material adverse effect upon the rates paid by customers of any regulated public utility in the Commonwealth.

Response:

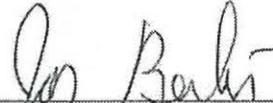
The Company objects to this request to the extent it seeks information that is not relevant or reasonably calculated to lead to the production of admissible evidence, specifically as it relates to the rates paid by "customers of any regulated public utility in the Commonwealth." The

Company further objects because the term “funds” is vague and ambiguous. Notwithstanding and subject to the foregoing objections, the Company provides the following response.

See the Company’s response to Question No. 2-1 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc.

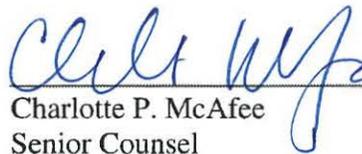
Virginia Electric and Power Company
Case No. PUE-2015-00107
Somerset Crossing Homeowners Association, Inc.
Second Set

The following response to Question No. 2-3 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc. Received on April 29, 2016 has been prepared under my supervision.



Jon Berkin
Routing Specialist
Natural Resource Group

The following response to Question No. 2-3 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision as it pertains to legal matters.



Charlotte P. McAfee
Senior Counsel
Dominion Resources Services, Inc.

Question No. 2-3

Provide a list of environmental features that Dominion takes into account in determining the viability of a proposed route in order of weight or importance from the environment feature given the most weight or importance, meaning they create a legal, physical or financial impediment as to the viability of a proposed route, to least weight or importance, meaning that the environmental feature merely needs to be noted but no action must be taken? For each of the environmental features listed in response to this question, explain the legal, physical or financial impediment they would impose in detail.

Response:

The Company objects to this request as it would require original work. The Company does not evaluate potential and proposed transmission projects in the manner contemplated by this

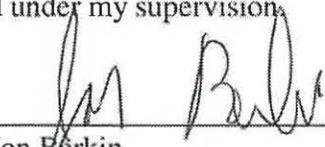
request. The Company objects to this request as overly broad and vague to the extent that it seeks a list of “environmental features” the Company “takes into account” in siting transmission lines, and vague and overly burdensome to the extent it requests detailed analysis of “each of the environmental features” considered in a theoretical situation. The Company further objects to this request to the extent it seeks information that is not relevant or reasonably calculated to lead to the production of admissible evidence because it poses a theoretical question.

Notwithstanding and subject to the foregoing objections, the Company provides the following response.

See the Company’s Environmental Routing Study (Vol. II of the Application) (“Routing Study”) for the routing analysis conducted by the Company for this Project.

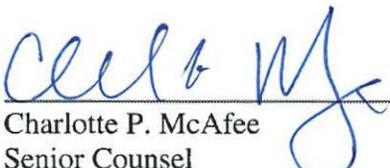
Virginia Electric and Power Company
Case No. PUE-2015-00107
Somerset Crossing Homeowners Association, Inc.
Second Set

The following response to Question No. 2-4 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision.



Jon Berkin
Routing Specialist
Natural Resource Group

The following response to Question No. 2-4 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision as it pertains to legal matters.



Charlotte P. McAfee
Senior Counsel
Dominion Resources Services, Inc.

Question No. 2-4

Provide a list of historical features that Dominion takes into account in determining the viability of a proposed route in order of weight or importance from the historical feature given the most weight or importance, meaning they create a legal, physical or financial impediment as to the viability of a proposed route, to least weight or importance, meaning that the historical feature merely needs to be noted but no action must be taken? For each of the historical features listed in response to this question, explain the legal, physical or financial impediment they would impose in detail.

Response:

The Company objects to this request as it would require original work. The Company does not evaluate potential and proposed transmission projects in the manner contemplated by this

request. The Company also objects to this request as overly broad and vague to the extent that it seeks a list of “historical features” the Company “takes into account” in siting transmission lines, and vague and overly burdensome to the extent it requests detailed analysis of “each of the environmental features” considered in a theoretical situation. The Company further objects to this request to the extent it seeks information that is not relevant or reasonably calculated to lead to the production of admissible evidence because it poses a theoretical question.

Notwithstanding and subject to the foregoing objections, the Company provides the following response.

Dominion Virginia Power follows the Virginia Department of Historic Resources’ (“VDHR”) guidance entitled, “Guidelines for Assessing Impacts of Proposed Electric Transmission Lines and Associated Facilities on Historic Resources in the Commonwealth of Virginia” (“Guidelines”) when developing route alternatives for a given project. To ensure consideration of impacts on historic resources, the Pre-application Analysis recommended in Section I of the VDHR’s Guidelines, including ground photography from public access points and aerial photography review, was completed to assess visual impacts on known National Register of Historic Places (“NRHP”)-eligible or -listed historic and architectural resources within the tiered study area for each alternative route that considers:

- All National Historic Landmarks located within 1.5 miles of the proposed right-of-way;
- All NRHP-listed or locally designated properties (including battlefields, historic landscapes, etc.) located within 1.0 mile of the proposed right-of-way;
- All NRHP-eligible properties located within 0.5 miles of the proposed right-of-way; and
- All buildings and archaeological sites located within the proposed right-of-way.

The Routing Study discusses in great detail all of the environmental features that Dominion Virginia Power took into account in determining the viability of a proposed route for the Project, including cultural resource impacts, which are presented in Appendix B of the Routing Study. Additionally, the Company consulted with the VDHR and requested their review of Pre-application cultural resources analysis prior to including the report in its Application filed in this case. Data gathered on the possible effects of each route alternative on known cultural resources is considered by Dominion Virginia Power in the development of appropriate strategies to avoid, minimize, or mitigate any adverse effects on cultural resources in consultation with the VDHR as applicable.

Virginia Electric and Power Company
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Somerset Crossing Homeowners Association, Inc.
Second Set

The following response to Question No. 2-5 of the Second Set of Interrogatories and Requests for Production of Documents Propounded by Somerset Crossing Homeowners Association, Inc., received on April 29, 2016, has been prepared under my supervision.



Diana Faison
Sr. Siting & Permitting Specialist
Dominion Virginia Power

Question No. 2-5

The invitation for the May 3, 2016 Haymarket Route Tour contains a Microsoft Word document attached to it entitled "Stop Locations for the May 3, 2016 Haymarket Route Tour." There are several notations in the document stating "visited during last field trip." Please provide the date of the last field trip and all of the individuals who attended the last field trip.

Response:

The first field trip was requested by the Commission Staff and conducted on March 3, 2016. In attendance were Diana Faison – Dominion Virginia Power; Greg Mathe – Dominion Virginia Power; Jeff Thommes – NRG (consultant for Dominion Virginia Power); Chris Behrens – Dominion Virginia Power; Neil Joshipura – Commission Staff; David Essah – Commission Staff; and Wayne McCoy – Mid Atlantic Environmental (consultant hired by Commission Staff).